en enteres of a case			*******
FILE NOTATIONS	<i></i>		100
Entered in NID File		Checked by Chief	XCZ
Entered On S R Sheet	124424	Copy NID to Field Office)
Location Map Pinned		Approval Letter	In Umt
Card Indexed		Disapproval Letter	****
WR for State or Fee Lan	d	7	
COMPLETION D	ATA:		
Date Well Complete	ed 9-14-61	Location Inspected	
OW WW	TA	Sond released	
6W OS	(PAV 3-9-6	3) State of Fee Land	***************************************
7.5	LOGS	FILED	
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Electric Logs (No	^	,	
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Authorite	160	16.5191.1	

Form 9-881 a (Feb. 1951)

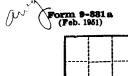
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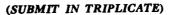
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offi	Utal	<u> </u>
Lease No.	V-0	337
T1 4.	Chapita	Wells

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su 19		9 8	[S] 23 E		h Prim			
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e elevation of	the derrick flo	County County County DETA DETA Jective sands; show a ing points, and all	or Subdivision) evel is 503 ILS OF Wizes, weights, an other important	ft. Gr	roposed car	ungri	t ded.	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land (Office Utah
	U-0337
Unit	Chapita Wells #905

SUNDRY NOTICES AND REPORTS ON WELLS

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July 26			AND	
Nelson 28 is located 2540 ft. from S line and 2530 ft. from W line of sec. 19 NE/SW Sec. 19 98 23E 6th Principal (Kenge) (Meridian) Chapita Wells Unit Dintah (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is the elevation of the derrick floor above sea level is DETAILS OF WORK The above well was spudded on July 16, 1961. A 12-1/\(\bar{\pi}\) hole was drilled t 1701 and 9-5/8" 32.75\(\bar{\pi}\) H-\(\bar{\pi}\) 0 casing was set at 1701 and cemented with 110 sacks cement with 2\(\bar{\pi}\) HA-5. After W.0.C. 23 hrs, the casing was tested to 700 psi for 30 min. and a 8-3/\(\bar{\pi}\) hole drilled with gas and gaseated water to 23001. Intermediate casing consisting of 73 jts of 7" 20\(\bar{\pi}\) 1-55 casing was set at 23001 and cemented with sacks of regular cement. Flug was in place on July 23, 1961 after W.0.C. 36 hrs, the casing was tested to 200 psi for 30 min. and drilling continued using gas and a 6-1/\(\bar{\pi}\) bit. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company BELCO PETROLEUM CORPORATION Address Box 7714 Grand Junction, Celorado By Arras.	(INDICATE ABO	/E BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA	
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Grand Junction, Colorado By Atrisch			by the Geological Survey before operations may	be commenced.
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•	Grand Junction, Colora	de	By Wyzsch	
Title District Engineer	-		mul — · · · · · ·	
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Budget Bureau No. 42–R356.5. Approval expires 12–31–60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Utah
	905
LEASE NUMBER Chapit	a Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	ate	Uta	.h		Co	unty	Uir	ntah		Fiel	ldCI	napita We	lls
	1110	The	e foll	owing	is a	correc	t repor	rt of F	operati	ons and . 1961	proc	duction (i	ncluding d	lrilling and producing
	4 d	ont's	addr	.688	0.0 0,	P. 0	. Box	774			Con	npanyBEL	O PETROL	EUM CORPORATION
						Gran	d June	CLOI	i, coro	raco	Sigr	red K	Landing Land	de table
	Ph	ione .				C	H_3-06	682			Ag e	nt's title	District	Superintendent
	== SE	C. AND	ſ	RANGE	WELL No.	DAYS PRODUCED	BARRELS			Cu. Fr. of C (In thousand	AS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27	SW	NE	98	22E	19									TD 6884. WO Comp.
28	SW	NE	95	22E	20									Spud 7-2-61. 10-3/4" @ 235' w/140. 7" @ 2500' w/200 sx. Mudded up @ 3881'. 4-1/2" @ 5592' w/175 Cored 5095-5130, 5130 55', 5177-5214', 5232 75', 5396-5442', 5472 5515'. Rig released 7/30/61.
9	Nw	SE	98	22E	22						•			TD 6450'. 4-1/2" @ 6444' w/400 sx. Swabbing.
2	NW	SE	9 S	22E	214									Shut in.
1	SE	NW	9 S	22E	25									Spud 7-3-61. TD 5671' Drilling. 9-5/8" @ 231' w/110 s 7" @ 2493' w/200 sx. Mudded up @ 3030'.
		SW	98		28	י נוכיו	nan	3	CONOCO	4				Spud 7-16-61. TD 4988 Drilling. 9-5/8" @ 170' w/110 s 7" @ 2300' w/200 sx. Mudded up @ 4746'.
cc	T	USOS	2,	togc	4 2,	ADD 1	L, DOB	- ,	сомосо	<u> </u>		1	<u> </u>	1
		No	те.—Т	here w	ere		no		runs o	or sales of o	ıl;	no		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

x 19

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOC	CATE WELI	L CORRECTL	Y						·	
C	Belo	o Petrole	um Corpe	oration	1		P. O. Box	774. Gran	nd June	tion, Colo.
Compa	iny	U. S. Go	rt.			Addre	SS			
Lessor	or Tract	19	9.5	235		Eield	Principal	State	ntah	
Well N	o. 2510	Sec	Т Б	253C	1 eridi	an	Cq	ounty		
Location	on	ft. S. of	Line a	ind	ft. $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{V} \end{array}\right\}$	of	Principal Sec. Line of	 TÀ	Elev	5044
J. I.	ne mnorma	ation given i	ierewith i	s a com	nlete :	and correc	ct record of the	well and al	l work	long thorogn
so far a	as can be	determined t	rom all a	vailable	recore	ds.		1	1	
	October	31, 1961			Sign	ed	Title	istrict	<u>un</u>	
Date							Title			
Th	ne summa	ry on this pa	ge is for	the cond	lition	of the wel	l at above date.			
Commo	enced dril	ling	7 10	,	19	Finish	ned drilling	gust 5		, 19. 61
							OR ZONES			•
	5	h18•	5).	471	Pena	ote gas by G)			
No. 1,	from	27.61	to	山7* 138*		No. 4	, from	to		
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Size casing	Weight per foot	Threads per inch	Make	Amou	- 1		Cut and pulled from	From-	То	Purpose
9-5/8*	32,30	ballges were	nu hin/10 tes	158.	r, stati	Quide me	made in thy cast: Spen dynamited. ; derial used, position	i, and results	of panes	Surfage.
24 A	50.00	r-t he w ork-and it i fili he well, g	tis results.	- F. 20	en, F	anf' change: ca e well ha	Picase sinte in de made in the castre shen dynamited.	w Fath Tutty	**************************************	Taranagia.
		ic. Am nortane	e technica	ocerelete	his er	of the well	Please siste in de	18 146- 0216	5330	LAGORAPITOL
			i .	1			AS WELL	10 SIR6 A		PERSTING OFFICE
		*************				:				
			MUDI	DING A	ND (CEMENT	ING RECORD			·
Size	Where se	t Num	er sacks of c	ement		lethod used	Mud gravity	Ar	nount of m	and read
casing	170									
111	2300	11 20			Pung	& Plug				
ı-1/2"	5778	18			81	R				
	_		1	PLUC	S A	ND ADAP	TERS			
Heavin	g plug—N	Aaterial			. Lei	ngth		Depth set		
Adapte	rs-Mate	rial	:		Siz	e				

SHOOTING RECORD Shell used Explosive used Quantity Date Depth shot Depth cleaned out TOOLS USED Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet Cable tools were used from ______ feet to _____ feet, and from _____ feet to _____ feet DATES Temporarily Suspended October 31 , 19 61 Put to producing 9-14 19 61 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____% water; and _____% sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____ Rock pressure, lbs. per sq. in. **EMPLOYEES** Y. Boren , Driller C. C. Ford Driller Arapahoe Drig. Co. Driller FORMATION RECORD FROM-TO-TOTAL FEET **FORMATION** Surface Fe00. 1600 Drilled with gas - no samples logged. 1265 1265 h6801 801 Green River Fm. Sh, gy-gr, das, al cale/scat as, wh, f, calc. sbang/tr gil; and brn Ost ls. 1680 57821 1102 Wasatch Fm. Sh, gy, gr-mott red, sl calc, generally sft & wxy; Sltst, red-gr, aft & cly, calc/intbdd Ss, wh-gy, f-m, sbang-sbrd, calc, generally frly hd & tt, wh, slty, calc mtx, blk acc morls.

FORMATION RECORD—Continued

PORMATION

16--48094-4

TOTAL FEET

LEON-

J.C- -

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Utah
EASE NUMBER	905
INIT Chapit	a Wells

PAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

	S	tate		Jtah		C	ounty	ntah		Fiel	C C	hapita W	ells
		Th	e foll	lowing	s is a	corre	ct report of	operati	ons and	proc	luction (i	ncluding d	drilling and producing
	A	lgent's	s addi	ress		F. O. Grand	Box 774 Junction.	Colors	ido	Con	ipany	ELCO PET	ROLEUM CORPCRATION
							сн 3-0682			Sign Ager	ned	istrict 8	anal signed by
	=	Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL		Cu. Fr. or (In thousar	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 5	3M	NE	98	22E	20								TD 5595.
23 5	3M	NE	9 S	22E	21								TD 6210' - Logging. pud 8/9/61. -5/8" @ 167' KB w/110 sx.
9 1	W	SE	9 S	22E	22								7" @ 2530' w/200 sx. SI - waiting on fina gauge.
2 }	W	SE	9 S	22E	21;								Shet in.
1 8	SE.	NW	95	22E	25					,	:	1	ID 6500' - fishing. -1/2" @ 6500' w/300 sx. loved in completion rig 8-14-61.
19 N	Ţ	SW :		238 2 1 1	2 8							(D 5782'. Prep to frac. ore #1 5480-5540': ut & Rec. 60'. -1/2" @ 5778' w/180 ax. Moved in comp. rig on 8-26-61.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-329 (January 1950)

19

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	
Lease No.	U-03 37
Unit Chapit	
	1905

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO BULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT OF REP	SUNDRY NO	OTICES AN	ND REP	ORTS ON	WELLS				
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Well No. 28 is located 2540 ft. from S line and 2530 ft. from W line of sec. 19 NE/SH 19 T 9 S R 23 E 6th Principal (Kanee) (Meridian) Chapita Wells (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5044 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) See attached Well History. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company SEICO PETROLEIM CORPORATION Address P. O. Box 774	NOTICE OF INTENTION TO ABANDON WELL								
Well No. 28 is located 25k0 ft. from [N] line and 2530 ft. from [W] line of sec. 19 NE/SW 19 T93 R 23 E 6th Principal (Meridian) Chapita Wells Utah (County or Subdivision) Chapita Wells (Field) Chapita Wells (State or Territory) (State or Territory) (State or Territory) Chapita Wells (State or Territory) (State or Territory) (State or Territory) Chapita Wells (State or Territory) (State or Territory) (State or Territory) Chapita Wells (State or Territory)	(INDICATE AR	OVE BY CHECK MARK N	ATURE OF REPO	RT, NOTICE, OR OTHER I	DATA)				
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Chapita Wells (County or Subdivision) (State or Territory) (State or Terr	Well No. 28 is located	2540 ft. from.	${N \atop S}$ line an	d 2530 ft. from	$m \left\{ \begin{array}{c} E \\ W \end{array} \right\}$ line of so	ec. 19			
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(Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 500 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) See attached Well History. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company BELCO PETROLEIM CORPORATION Address P. C. Bex 77th		(Twp.) (R	ange)	(Meridian)	-				
The elevation of the derrick floor above sea level is 5014 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment ing points, and all other important proposed work) See attached Well History. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company BELCO PETROLEIM CORPORATION.									
Company BELCO PETROLEUM CORPORATION Address P. C. Bex 77h	See attached Well Histor								
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Address P. O. Bex 77h									
Orand Junction, Colorado By A. Frisch Title District Regimen									
Title District Engineer	Grand Junction	, Colorado		By A. Frisch	risch				
			7	Title District	ingineer				

Sec. 19, T 9 S, R 23 E Uintah County, Utah

Well History

Chapita Wells Unit No. 28 was spudded on July 16, 1961. A 12-1/4" hole was drilled to 170' and 9-5/8" 32.30# H-40 casing was set at 170' and cemented to surface with 110 sacks cement with 2% HA-5. After W. O. C. 23 hrs., the casing was tested to 700 psi for 30 min.

Am 8-3/h" hole was drilled with gas and gaseated water to 2300°. Intermediate casing consisting of 73 jts. of 7" 20# J-55 casing was set at 2300° and cemented with 200 sacks regular cement. Plug was in place on July 23, 1961. After W. O. C. 36 hrs., the casing was tested to 800 psi for 30 min. and drilling continued, using a 6-1/h" bit and gas.

The well was drilled with gas to 4746' where the hole was mudded up. Core #1 was cut from 5480-5540' and recovered 60' of shale. Drilling continued to 5782' where Induction and Gamma Ray-Sonic logs were run.

Production casing consisting of 179 jts. of 4-1/2" 11.6# J-55 casing was landed at 5778 and comented with 180 sacks salt-saturated regular coment. Plug was down August 8, 1961. A temperature log showed coment top at 4375.

A completion unit was moved in on August 28, 1961. The zone from 5h22-36' and 5322-30' was perforated with 4 jets/ft. and each set of perfs broke down with 250 gal. 15% HCl acid. The perfs were fraced with 40,000# 20-40 sand, 1020# J-101, 40 ball sealers and 28,3h6 gal. salt water. Max. Press. 4500 psi., Inj. Rate 19 BPM. Instant Shut-In 2200 psi. Flowed back salt water with 1 ft. flare. Ran tracer survey which showed most of frac went in perfs at 5322-30', with some in perfs at 5422-36' and some at shale interface at 5440'.

Set bridge plug at 5260' and perf 5184-94' with 4 jets/ft. Spotted 250 gal.

MSA acid across perfs, broke down at 5000 psi. Fraced with 30,000# 20-40 sand,

780# J-101, 300# 12-20 walnut hulls and 22,980 gal. salt water. Max. Pressure
4300 psi. Ave. rate 20.1 BPM, Instant Shut-In 2500 psi, 15 min. 2200 psi. Well
flowed and swabbed 700 bbls. frac fluid with very small amount of gas.

Ran tracer log which showed frac went in shale. Squeezed with 50 sx. regular cement to max. 4500 psi.

Drilled cement and broke down perfs. at 4500 psi. Ran tracer which showed fluid going in at 5191. Perf. 5186-92 and fraced with 30,000 sand, 200 walnut hulls, 576 Adomite, 30 gal. Fre-Flo and 622 bbls. diesel. Max. Pressure 4800 psi. Ave. Rate 17 BPM. Flowed 85 bbls. diesel with 18 flare. Swabbed 70 bbls. diesel and 140 bbls. salt water with final fluid becoming mostly salt water. All salt water pumped in formation on frac job was recovered so it appears that the well was making water.

Pulled tubing and temporarily suspended operations on September 14, 1961.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Burrey M. 42-R356.	5.
LAND OFFICE	
LEASE NUMBER - Chapita - Wells	
Hur	

PAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	Uta	ah		<i>C</i> o	untyUir	ı ta h		Fiel	d Chap	ita Wells	B
	wel Age	The Us) fo ent's	e foll or the addr	owing e mon ess	is a th of	P. O.	t report of October Box 774	operati	cons and 1, 19 11,	prod 	luction (in	ncluding d	DEUM CORPORATION DECLINATION OF THE PROPERTY
							CH 3=068	32		205.	n	istrict	ingineer
	SEC 1/4	, and of ¼	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or (In thousan	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26	Nw	SE	9 S	22E	18								TD 5718' W. O. Comp.
27	SW	NE	98	22E	19								TD 6884. Moved Comp. Rig off. Will complete at a later date. Stuck pkr., fished, sq. w/50 sx. Cleaned out to 5414, pumped in 250 gal. acid, sq. w/50 sx.
89	SW	NE	98	22E	20								TD 5595'. W.O. Comp.
23	SW	NE	98	22E	21								TD 6210'. W.O. Comp.
9	NW	SE	95	228	22								SI - awaiting final ga.
2	NW	SE	98	22E	24								SI awaiting pipeline.
1	SE	NW	98	22E	25								TD 6500'. Cut h" notch at 57h0', spotted 1300 gal. acid, fraced, swod., Set C.I. B.P. @ 3200'. Perf. 3022-28' Well unloaded diesel & flowed 3091 MCF. SI.
19	NE	SW	98	23E	28								TD 57821. Prep to abandon.
ce	:	USO UOO ABE DCE CON	CC	2 2 1 1 6			no				no		
		Non	re.—T	here we	ere		110	runs o	r sales of o	il:			M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

December 11, 1961

Beloo Petroleum Corporation P. O. Box 774 Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Re: Well No. Chapita Wells #28
Sec. 19, T. 9 S., R. 23 E.,
SLEM, Uintah County, Utah

Gentlemen:

We would like to thank you for sending the Well Log for the above mentioned well; however, we do have a question on the formation tops. On said log, the formation top of the Green River is at 4600' and the top of the Wasatch at 4680'. Would you please confirm these tops or if some error has been made, send us the corrected tops.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES, RECORDS CLERK

AWG:kpb

P. O. BOX 774

GRAND JUNCTION, COLORADO

TELEPHONE: CH 3-0682

December 12, 1961

Utah Oil & Gas Conservation Commission 310 Newhouse Bldg., 10 Exchange Place Salt Lake City 11, Utah

Attention: Ann W. Glines, Records Clerk

Gentlemen:

Re: Chapita Wells #28 Log

The reported Green River top in the above mentioned well should be 1265'.

The 4600-4680' sequence refers to the only portion of the Green River formation that was logged in the samples, since we gas drilled to 4600'.

We regret if this error has inconvenienced you in any way.

Very truly yours,

BELCO PETROLEUM CORPORATION

LWH:gl

TS 9-14-61

Budget Bureau No. 42-R388.4. Approval expires 12-31-60

Approval expires 12-31-60.

and Office Utar

Lease No. U-0337

Unit Chapita Wells

(Peb. 1961)

(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	·
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	X
(IND)CATE ABOVE BY CHECK MARK	C NATURE OF REPORT, NOTICE, OR OTHER DATA)
	December 11: 1962
Well No. 28 is located 2540 ft. from	1. $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ line and 2530 ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix}$ line of sec. 19
NE/SW Sec. 19 T 9 S (34 Sec. and Sec. No.) (Twp.)	R 23 E 6th Principal (Meridian)
Chapita Wells Uintah (County of	Utah or Subdivision) (State or Territory)
The elevation of the derrick floor above sea lev	vel is 50ld ft.
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Casts to amounted double to abjective sands show six	se, weights, and lengths of proposed casings; indicate mudding jobs, cement-
	other important proposed work)
7# 20# J-55 set at 2300' and	cemented to surface with 110 sacks. cemented with 200 sacks. (Est. cmt. top 1500%) cemented with 180 sacks. Cmt. top 4375%.
	uced only water and blanked off with cast bridge plug at 5260%.
5186-5192! - produced only w	
We propose to plug the well as follow Plug No. 1 - 10 sacks or mor Feel for plug a	e, as remired to bring top of plug to 5150'.
I understand that this plan of work must receive approved in	(Cont ! d.) writing by the Gordagical Survey before apparations may be commenced.
Company	
Address	
	p
	Ву
	Title

Chapita Wells Unit No. 28 Notice of Intention to Abandon Page 2 December 14, 1962

Plug No. 2 - 10 sacks, 50° in and 25° on top of stub of h=1/2°.

Plug No. 3 - 10 sacks, 2325-22751 (bottom of 7").

Plug No. k = 10 sacks, 25° in and 25° on top of stub of 7°.

Plug No. 5 - 20 sacks, $190^{1}-150^{1}$ (bottom of $9-5/8^{1}$).

Plug No. 6 - 10 sacks at surface.

A regulation marker will be erected and the location cleaned up.

				TITLE	District Engineer
	Grand	Junction,	Colorado	вұ	altrisch
ADDRESS	P. O.	BOX 1400			
COMPANY	BELCO	PETROLEUM	CORPORATION		

AF:gl



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42–R358.4. Approval expires 12–31–60.

Land Office	UVALI
Lease No	U-0337
Unit Ch	apita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

											\neg
NOTICE OF I	INTENTION 1	O DRILL			SUBSEQUEN	T REPORT (OF WATER SH	HUT-OF	F		
NOTICE OF I	INTENTION 1	O CHANGE PLANS		:	SUBSEQUEN	T REPORT C	F SHOOTING	OR A	CIDIZING	- -	
NOTICE OF	INTENTION 1	TO TEST WATER SHUT-	OFF	:	SUBSEQUENT REPORT OF ALTERING CASING.						
NOTICE OF	INTENTION 7	O RE-DRILL OR REPAI	:	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR						x	
NOTICE OF	INTENTION 1	TO SHOOT OR ACIDIZE.			SUBSEQUEN	T REPORT C	F ABANDON	MENT			<u> </u>
NOTICE OF	INTENTION 1	TO PULL OR ALTER CAS	:	SUPPLEMEN	TARY WELL	HISTORY					
NOTICE OF	INTENTION 1	TO ABANDON WELL									
		(INDICATE ABOVE	BY CHECK MA	ARK NATUR	RE OF REPOR	RT, NOTICE,	OR OTHER D	ATA)			
Č	Than	itallells	,				April	18		, 19.	63
Well No	28	is located 25	140 ft. fr	om_{-} $\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$	line an	d ²⁵³⁰	_ ft. fron	n {E	line of	sec. 19	
ne/sw s	Sec. 19	9	S	23 E	·		Frimi	pel			
	ec. and Sec. N	•	Twp.)	(Range	2)	(Me	ridian)	-1-			
Chapita	(Field)		intah	ity or Subdi					Territory)		
		ted depths to objective	DET	AILS (OF WOI	RK ingths of pro	pposed casin k)	gs; ind	icate mudo	ling jobs, cem	ient-
(State names o	of and expec	ted depths to objective	DET sands; show points, and s	AILS (OF WOI	RK engths of proposed work	k)			ling jobs, cem	ient-
Abandon well w	of and expectoment case plug	ted depths to objective ing commenced on I ged as follow McCullough I ont above	DET sands; show points, and s reb. 27, re: Bridge F plug, (r	AILS (values, weight all other in 1963, Plug at 2015	of Wol ghts, and le nportant pr , and f 51501 186-515	RK ingths of proposed work inished	d Karch 10 sx. Fop of	ent.	1963. below @ 509	The and 5	
State names of Abandon well we Flug	oment c as plug No. 1 No. 2	cont. above 1 3860-3785	DET sands; show points, and s Feb. 27, rs: stridge F plug, (; 10 sx.	AILS (sizes, weight of the fine of the fi	of Wol ghts, and le nportant pr , and f 5150* 136-515 (shot h	RK Ingths of presposed work Inishe with 21).	d Karch 10 sx. Pop of	ent. plug	1963. below @ 509	The and 5	
Abandon well w	of and expectoment case plug	ted depths to objective ing commenced on I ged as follow McCullough I ont. above 1 3860-37851 2325-22751	DET sands; show points, and s Feb. 27, rs: Stridge F plug, (; 10 sx.	AILS (vaizes, weight other in 1963,	of Wol ghts, and le nportant pr , and f t 5150' 186-515 (shot le (btm. 7	RK Ingths of presposed work Inishe with 21). 1-1/2"	d March 10 sx. Fop of cog. 8 2300	cmt. plug 3810	1963. below @ 509	The and 5	
Abandon well we Plug Plug H	of and expectoment case plug No. 1 No. 2 11 13 11	menced on I ged as follow McCullough I ent. above 13860-378512325-22751	DET sands; show points, and s Feb. 27,	AILS (vaizes, weight other in 1963,	of Wol ghts, and le nportant pr , and f t 5150' 186-515 (shot h (btm. 7	rinished with 121).	d March 10 sx. Fop of esg. 9 e 2300	cat. plug 3810	1963. below @ 509	The and 5	
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Abandon well w Plug Plug Plug "	ment c as plug No. 1 No. 2 1 No. 2 1 No. 5 1 No. 5	McCullough 1 cmt. above 1 3860-3785' 2325-2275' 1595-1545' 190- 150' 10 sx. cmt.	DET sands; show points, and s Feb. 27, rs: sridge F plug, (y 10 sx. 10 sx. 20 sx. at suri	AILS (sizes, weight of the cont.) AILS (1963, Plug at perf 51 cmt. cmt. cmt.	of Wol sha, and le portant pr , and f 15150' 136-515 (shot h (btm. 7 (shot 7	rinished with 121). In cag.	March 10 sx. Fop of 2300 1570	cmt. plug 3810	1963, below @ 509	The rand 5	8 ×.
Abandon well we Plug Plug Plug Plug H	of and expectoment costs plug No. 1 No. 2 1 No. 2 1 No. 5 1 No. 5 1 No. 6	marker has be	DET sands; show points, and s Feb. 27, rs: Bridge F plug, (y 10 sx. 10 sx. 20 sx. at suri	AILS (sizes, weight other in 1963,	of Wol ghts, and le nportant pr , and f t 5150* 186-515 (shot h (btm. 7 (shot 7	rinished with 221). The cag.	March Rop of 2300 2300 1570 170')	cmt. plug 3810	1963, below @ 509	The rand 5	ex.
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Abandon well well well well well well well wel	of and expectoment cose plug No. 1 No. 2 11 No. 5 12 No. 5 14 No. 5 15 No. 5 16 No. 5 17 No. 5 18 No.	marker has befinal inspective. The plan of work must recommend to the content of	DET sands; show points, and Feb. 27, Fe	AILS (values, weight of the cont.) Cont. (cont.) Cont. (cont.) Cont. (cont.)	of Wol ghts, and le nportant pr , and f t 5150* 186-515 (shot h (btm. 7 (shot 7	with vith cological Sur	March Rop of 2300 2300 1570 170')	plug 381(1963, below @ 509	The rand 5	ex.

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE Utah
LEASE NUMBER
UNIT Chapita Wells

PAGE 2

LESSEE'S MONTHLY REPORT OF OPERATIONS

	S	tate	ŧ	Itah		Co	unty	intah		Fi	eld	Chapita	Wells		
	и	The $vells) for$		_			t report of	operati	ions and , 19 63	pre	oduction (in	ncluding	drilling and producin		
	A	lgent's	addi	ess		353 E, 4th S					Company ORIGINAL SIGNED DY				
						Salt L	ake City,	, Utah			?ned	A.	FRISCH		
	P	hone .				444							t Engineer		
		Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	Jas ds)	GALLONS OF GASOLINE RECOVERED	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)		
AS.	LT	CN AR	A H	-C-D											
u s	W	NE	98	225	20	31	33.58		18,590)	/	. /			
13	W	NE	93	27E	21	32	-0-		6,24	3 (K-1112	169			
9 1	tid	SE	95	222	22	32	55.82		13,90	L					
2-1	ilwi	52	95	22E	24	32	55.39		11,931	ŧ					
19 1	KE.	54	93	235	28	a Product for the taight			: 				P & A 3/9/63.		
ION-	-P	ARTIC	IPAT	100 T	RACT	BASI						1			
15	E		98	22%	1/		()		2,091	L C	1/2 · ·				
RE		RIVE	R PA	TICI	PATI	NO ARI	<u>r</u>								
X	5 E	N i	98	22%	25								P & A 3/19/63.		
PRO	FO	sed w	LSAT	CH AR	EA º	E»			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
16 8	5W	NE	93	238	29								Shut in.		
961		usus uogcc Beleo DCB Conoc	, ni	2 2 1 6		Dekai Mobil Sun USSN	- 1								

Note.—There were 126.19 Grass runs or sales of oil; 157.186 M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE